

SCHEDULE A
GENERAL SERVICE

Applicability:

1. Flat Rate:

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a monthly maximum demand not exceeding 20 kW in any three of the preceding 12 months. Applicable to new commercial customers with a monthly demand level less than 20 kW as determined by the Department.

2. Demand Basis: Rate A

Applicable to single-and three-phase alternating-current general service including lighting, power and heating or any combination thereof. Applicable to existing commercial customers with a billing demand equal or exceeding 20 kW but less than 150 kW in any three of the preceding 12 months. Applicable to new commercial customers with a monthly demand level equal to or exceeding 20 kW but less than 150 kW as determined by the Department.

Character of Service:

Alternating current; regulated frequency of 60 cycles; single phase or three phase service as may be specified by the Department.

Territory:

City of Riverside

Rates:

	<u>Per Meter</u> <u>Per Month</u>
1. Flat Rate:	
<u>Customer Charge</u>	\$ 20.50
<u>Reliability Charge</u>	
Tier 1 (0-500 kWh)	\$10.00
Tier 2 (501-1,500 kWh)	\$30.00
Tier 3 (> 1,500 kWh)	\$60.00

Energy Charge (to be added to Customer and Reliability Charges):

Tier 1 (First 15,000 kWh, per kWh)	\$0.1351
Tier 2 (Over 15,000 kWh, per kWh)	0.2064

Minimum Charge:

The minimum charge shall be the monthly Customer and Reliability Charges.

2. Demand Basis: Rate A

Reliability Charge: \$90.00

Demand Charge:

First 20 kW or less of billing demand \$209.65

All excess kW of billing demand, per kW \$10.48

Energy Charge: (to be added to Demand and Reliability Charges):

Tier 1 (First 30,000 kWh, per kWh)	\$0.1111
Tier 2 (Over 30,000 kWh, per kWh)	0.1217

Minimum Charge:

The monthly minimum charge shall be the monthly Demand and Reliability Charges.

Special Conditions:

1. Billing Demand:

Billing demand shall be the kilowatts of measured maximum demand but not less than 50% of the highest demand established in the preceding eleven months. Billing demand may be determined to the nearest 1/100 kW.

2. Maximum Demand Measurement:

The measured maximum demand in any month shall be the maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Department, during any 15-minute interval in the month. Where demand is intermittent or subject to violent fluctuations, a five-minute interval may be used.

3. Voltage:

Service will be supplied at one standard voltage. Three phase and single phase normally will be served through one meter installation. The customer shall provide, subject to the Department's approval, means for combining the two or more existing meter installations if he desires to convert existing separately metered power and light service to a combined service that will be billed under the General Service, Schedule A.

4. Power Cost Adjustment Factor:

The rates above are subject to an adjustment as provided for in Part C of the General Provisions.

5. State Mandated Public Benefits Charge:

The rates above are subject to a surcharge (Public Benefits Charge) as adopted via Resolution No. 19203 by the City Council on December 9, 1997 and such surcharge as is in effect from time to time. The Public Benefits Charge will be applied to the Customer's total electricity usage charges for the applicable billing period.

6. Waiver or Adjustment of Reliability Charge

Upon written application by a customer, the General Manager may grant temporary waivers of or adjustments to the Reliability Charge for (1) qualified vacant (unoccupied) commercial buildings, to allow for the owner of the vacant unit to maintain minimal electric service for the purposes of obtaining a tenant; or (2) for small to medium sized business customers (with monthly electric demands of 500 kWh or less) with more than one electric meter at adjoining units of the same business location.